

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU37943
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		8. Lease Name and Well No. CHAPITA WELLS UNIT 1107-34
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 303-824-5526	9. API Well No. 43-04739916
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWNE 578FNL 2107FEL 39.99813 N Lat, 109.31112 W Lon At proposed prod. zone NWNE 578FNL 2107FEL 39.99813 N Lat, 109.31112 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
14. Distance in miles and direction from nearest town or post office* 55.3 MILES SOUTH OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 34 T9S R23E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 578'	16. No. of Acres in Lease 600.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1240'	19. Proposed Depth 8620 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5305 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
23. Estimated duration 45 DAYS		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission) 	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 01/10/2008
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 01-23-08
Title Office ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #57948 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal

Federal Approval of this
Action is Necessary

RECEIVED

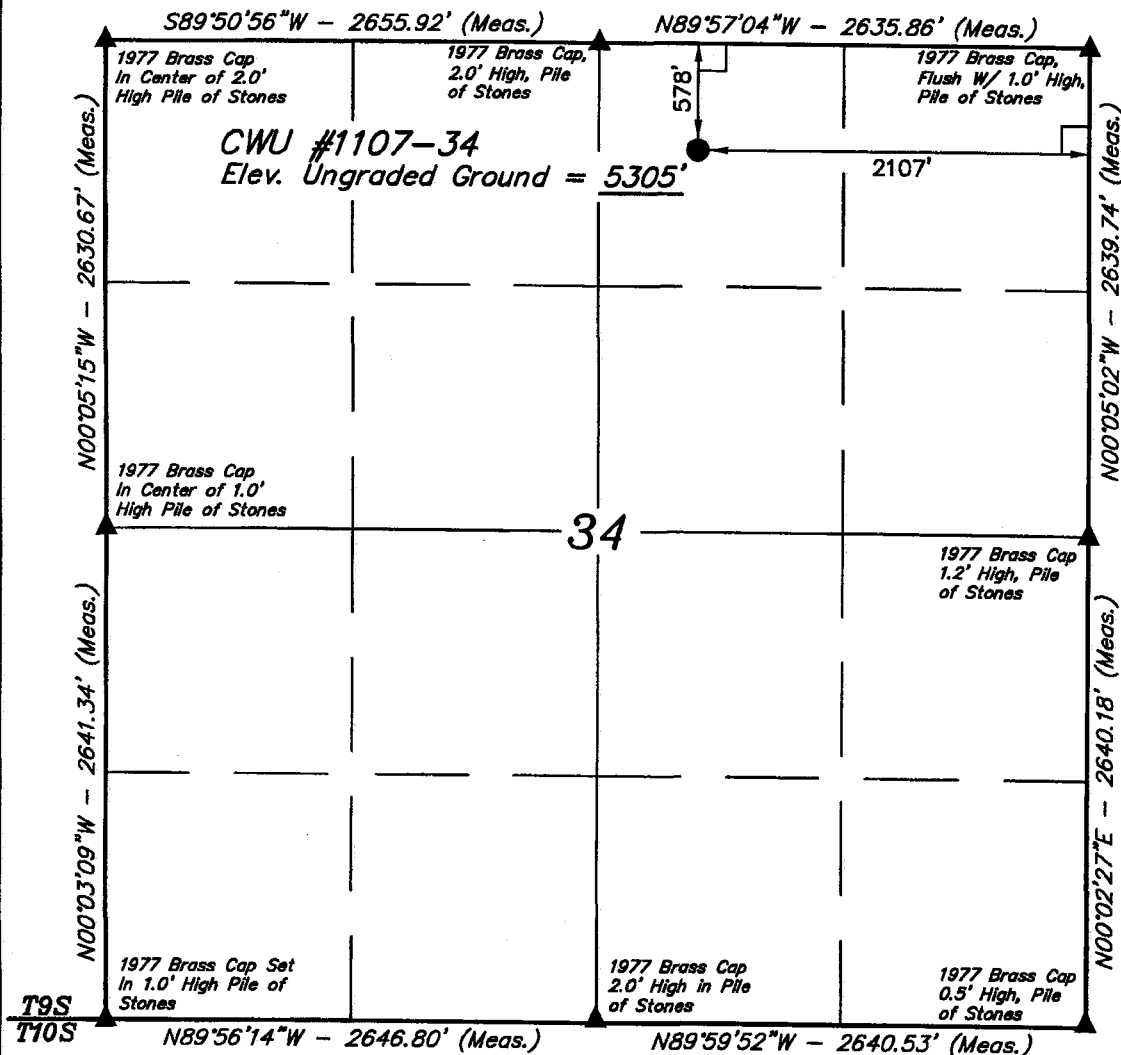
JAN 16 2008

DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

644230X
4428710Y
39.998161
-109.310455

T9S, R23E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°59'53.26" (39.998128)
 LONGITUDE = 109°18'40.02" (109.311117)
 (NAD 27)
 LATITUDE = 39°59'53.38" (39.998161)
 LONGITUDE = 109°18'37.58" (109.310439)

EOG RESOURCES, INC.

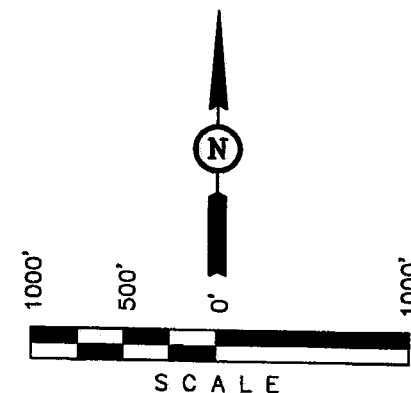
Well location, CWU #1107-34, located as shown in the NW 1/4 NE 1/4 of Section 34, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-7-05	DATE DRAWN: 12-16-05
PARTY G.S. M.A. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1107-34 NW/NE, SEC. 34, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,407		Shale	
Wasatch	4,313		Sandstone	
Chapita Wells	4,863		Sandstone	
Buck Canyon	5,517		Sandstone	
North Horn	6,029		Sandstone	
KMV Price River	6,271	Primary	Sandstone	Gas
KMV Price River Middle	7,129	Primary	Sandstone	Gas
KMV Price River Lower	7,909	Primary	Sandstone	Gas
Sego	8,415		Sandstone	
TD	8,620			

Estimated TD: 8,620' or 200' ± below TD

Anticipated BHP: 4,707 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 5/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	Surface – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200' ± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1107-34 **NW/NE, SEC. 34, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1107-34 NW/NE, SEC. 34, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 112 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 845 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1107-34
NW/NE, SEC. 34, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

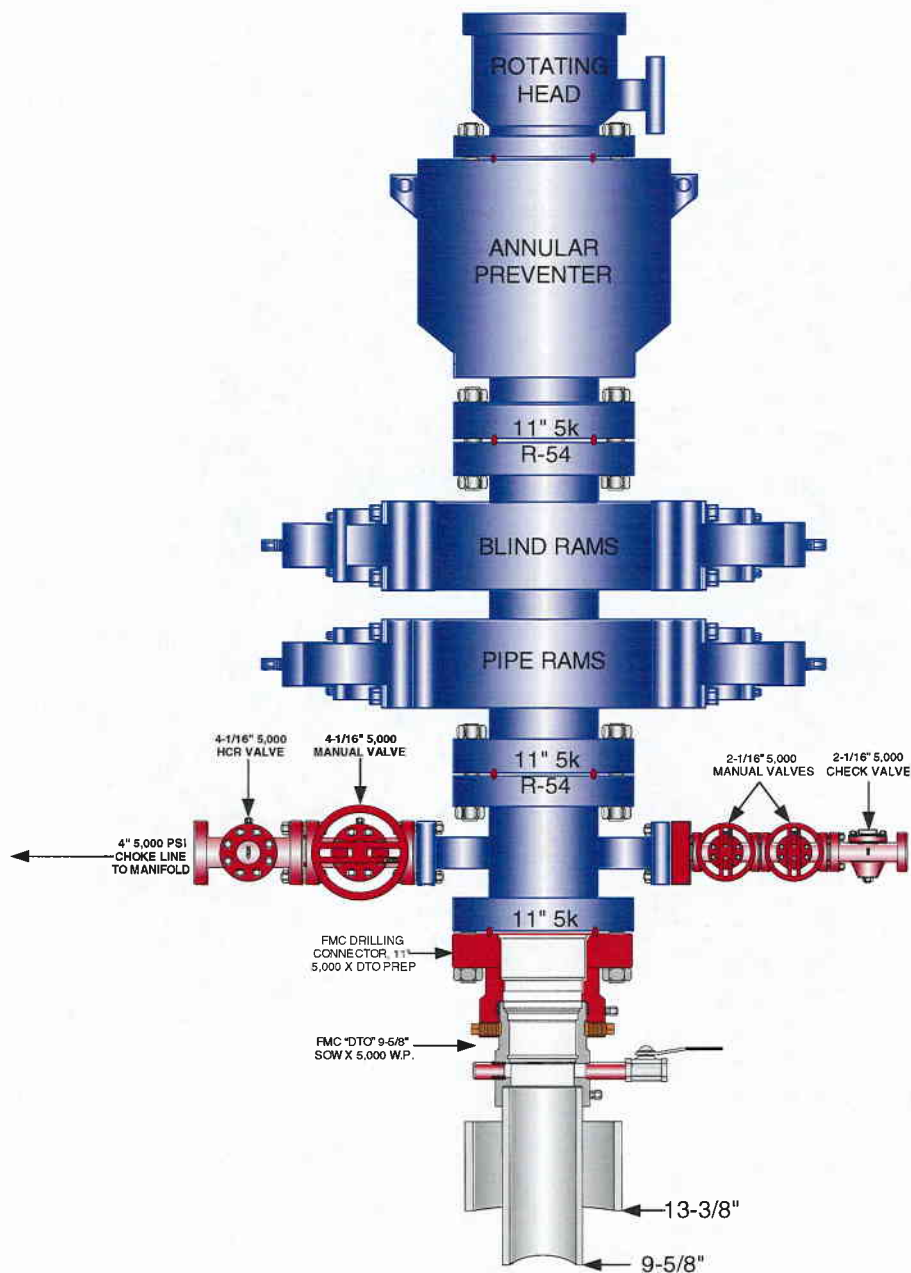
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

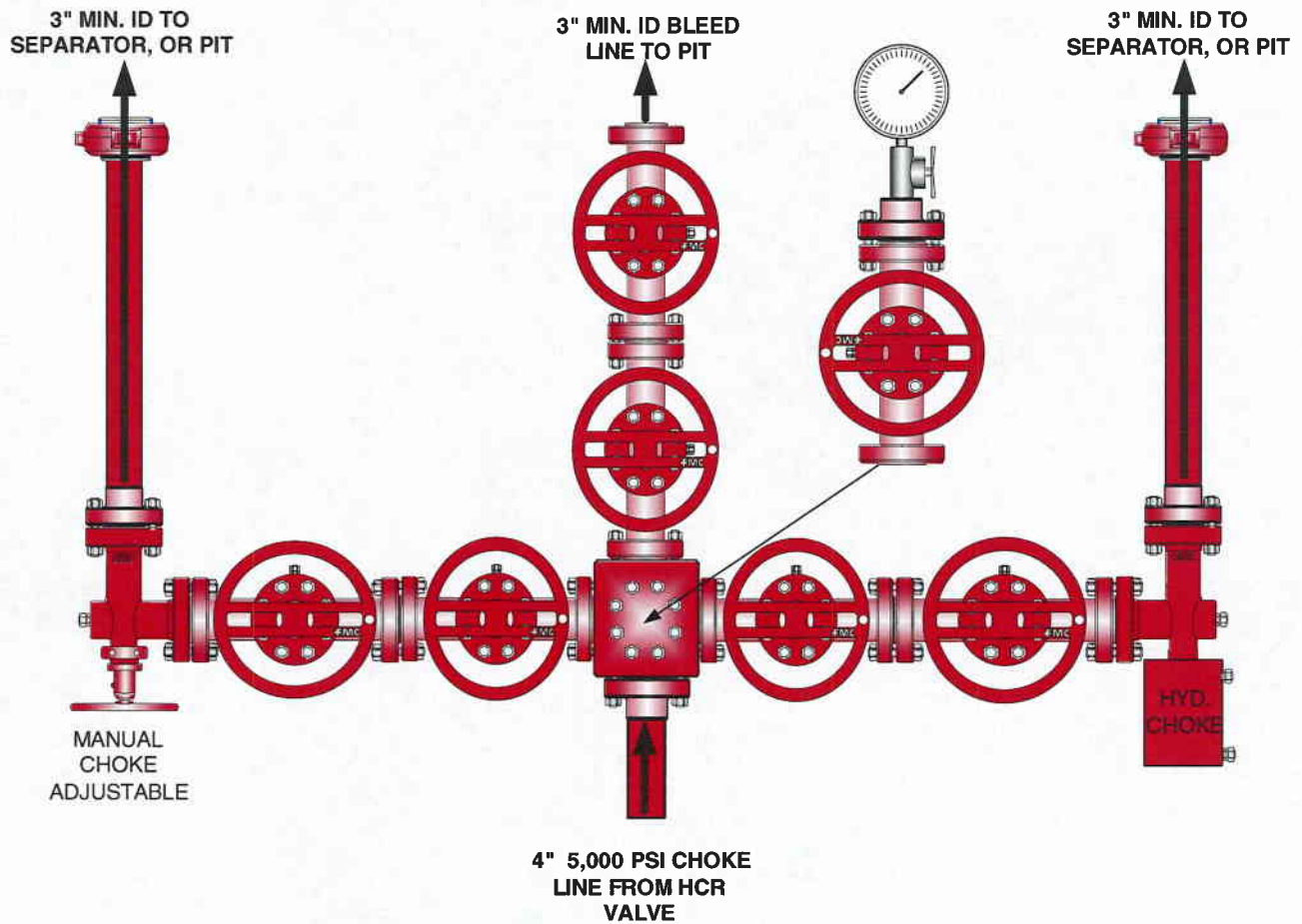
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 1107-34
NWNE, Section 34, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 80 feet long with a 40-foot right-of-way, disturbing approximately .07 acre. New surface disturbance associated with the well pad and access road is estimated to be 1.91 acres. The pipeline is approximately 550 feet long with a 40-foot right-of-way disturbing approximately .51 acre.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 55.3 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 80' in length. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease # U-37943.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 550' x 40'. The proposed pipeline leaves the northwestern edge of the well pad (Lease U-37943) proceeding in a easterly, then southeasterly direction for an approximate distance of 550' tying into an existing pipeline in the NWNE of Section 34, T9S, R23E (Lease U-37943). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within Federal Lease # U-37943.
7. The proposed pipeline route begins in the NWNE of section 34, township 9S, range 23E, proceeding easterly, then southeasterly for an approximate distance of 550' to the NWNE of section 34, township 9S, range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on April 24, 2006. A paleontological survey was conducted and submitted by Intermountain Paleo on February 9, 2006.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1107-34 Well, located in the NWNE, of Section 34, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

January 10, 2008
Date



Mary A. Maestas, Regulatory Assistant

Date of onsite: December 20, 2007

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1107-34
SECTION 34, T9S, R23E, S.L.B.&M.
578' FNL 2107' FEL

FIGURE #1

Prevailing

N

Winds

SCALE: 1" = 50'
DATE: 12-16-05
Drawn By: K.G.

Approx.
Toe of
Fill Slope

F-7.1'
El. 292.1'

Sta. 3+25

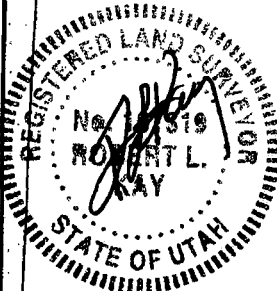
F-12.4'
El. 286.8'

F-10.7'
El. 288.5'

Round Corners
as needed

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



Sta. 1+50

F-2.3'
El. 296.9'

Sta. 0+50

Sta. 0+00

C-2.1'
El. 301.3'

El. 306.0'
C-18.8'
(btm. pit)

C-8.4'
El. 307.6'

Approx.
Top of
Cut Slope

Proposed Access
Road

Proposed Access
Road for the #1094-27

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5304.5'

FINISHED GRADE ELEV. AT LOC. STAKE = 5299.2'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1107-34

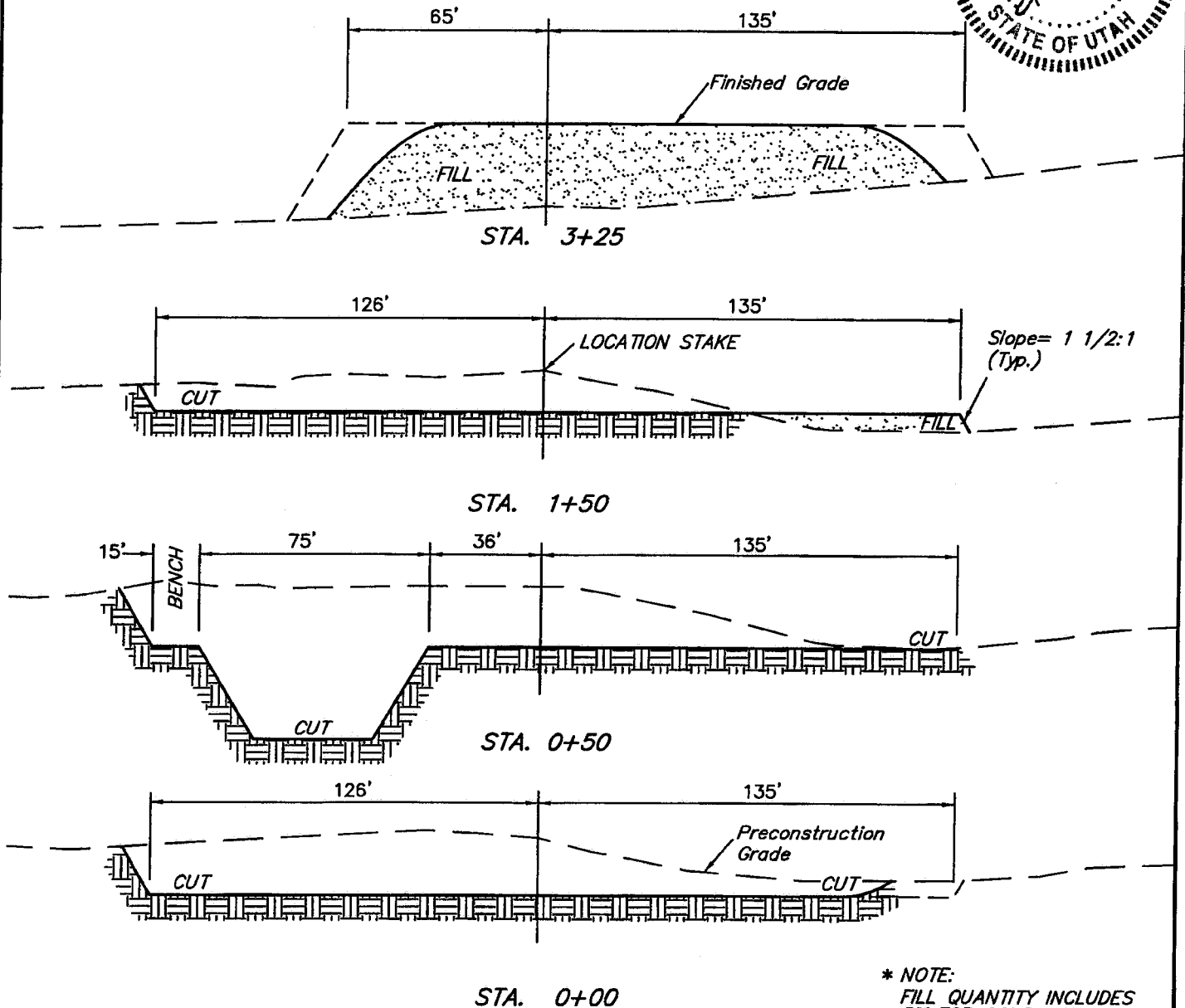
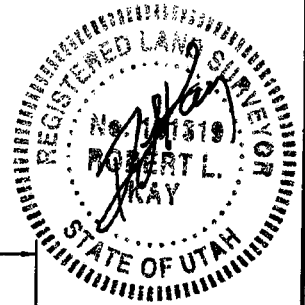
SECTION 34, T9S, R23E, S.L.B.&M.

578' FNL 2107' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 12-16-05

Drawn By: K.G.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,660 Cu. Yds.
Remaining Location	= 11,070 Cu. Yds.
TOTAL CUT	= 12,730 CU.YDS.
FILL	= 9,410 CU.YDS.

EXCESS MATERIAL	= 3,320 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,320 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

CWU #1107-34

LOCATED IN UTAH COUNTY, UTAH
SECTION 34, T9S, R23E, S.L.B.&M.

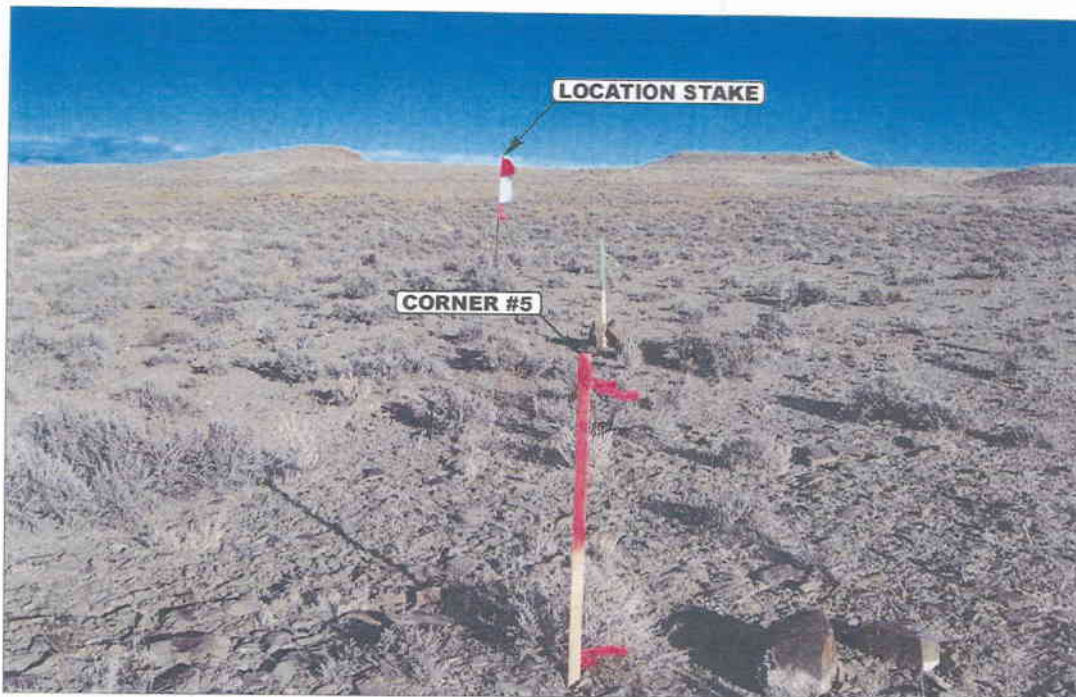


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

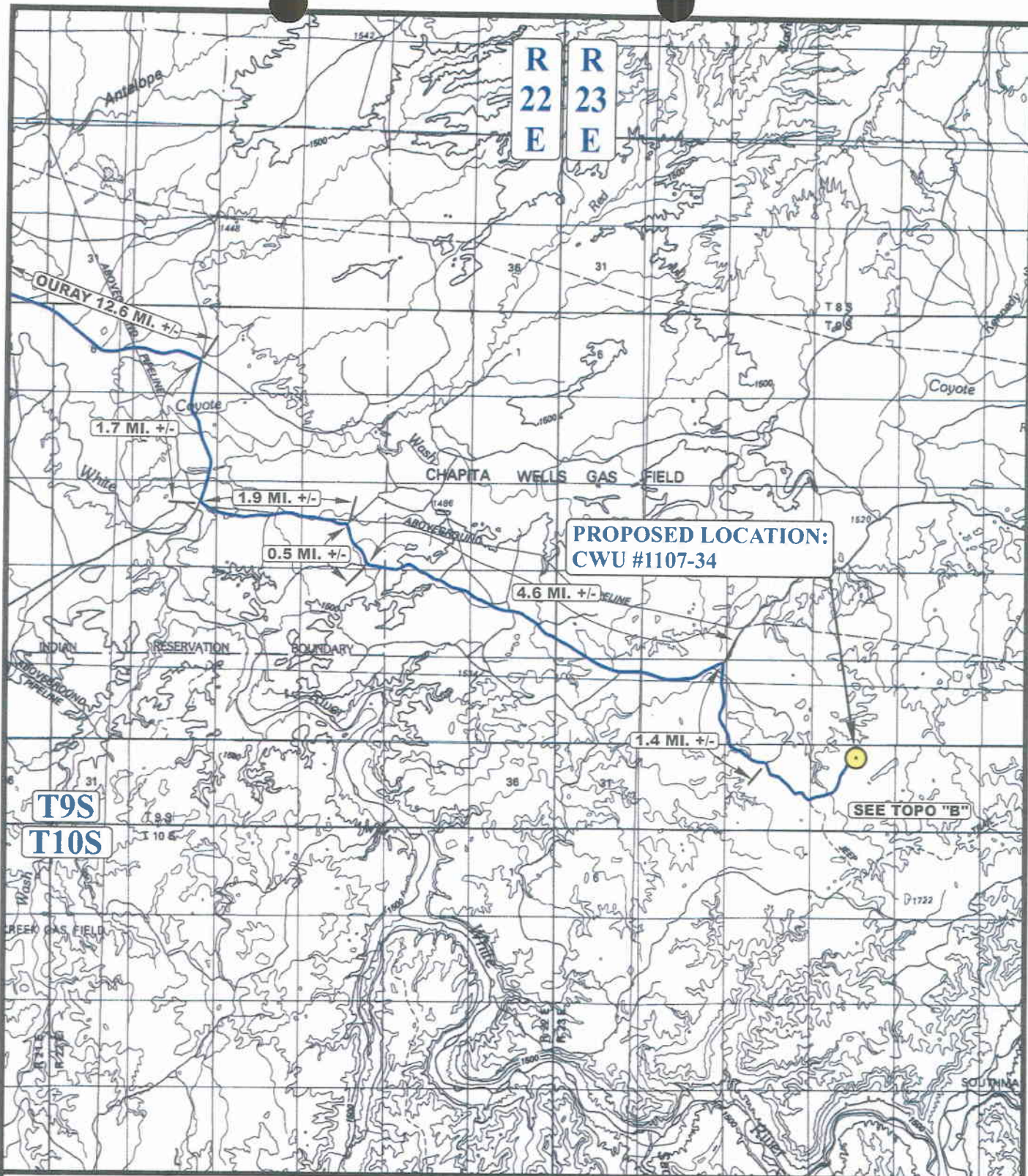
12 02 05
MONTH DAY YEAR

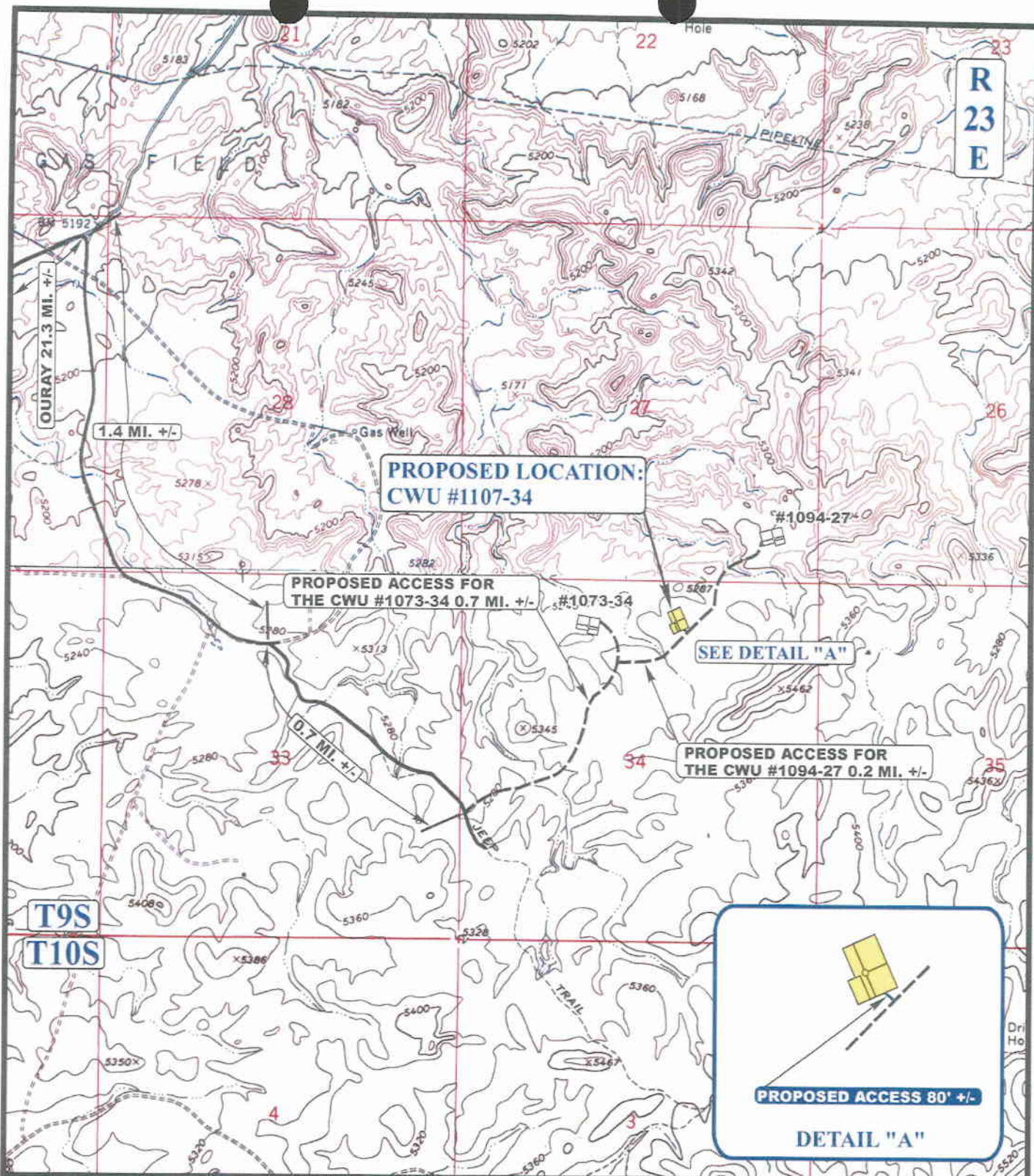
PHOTO

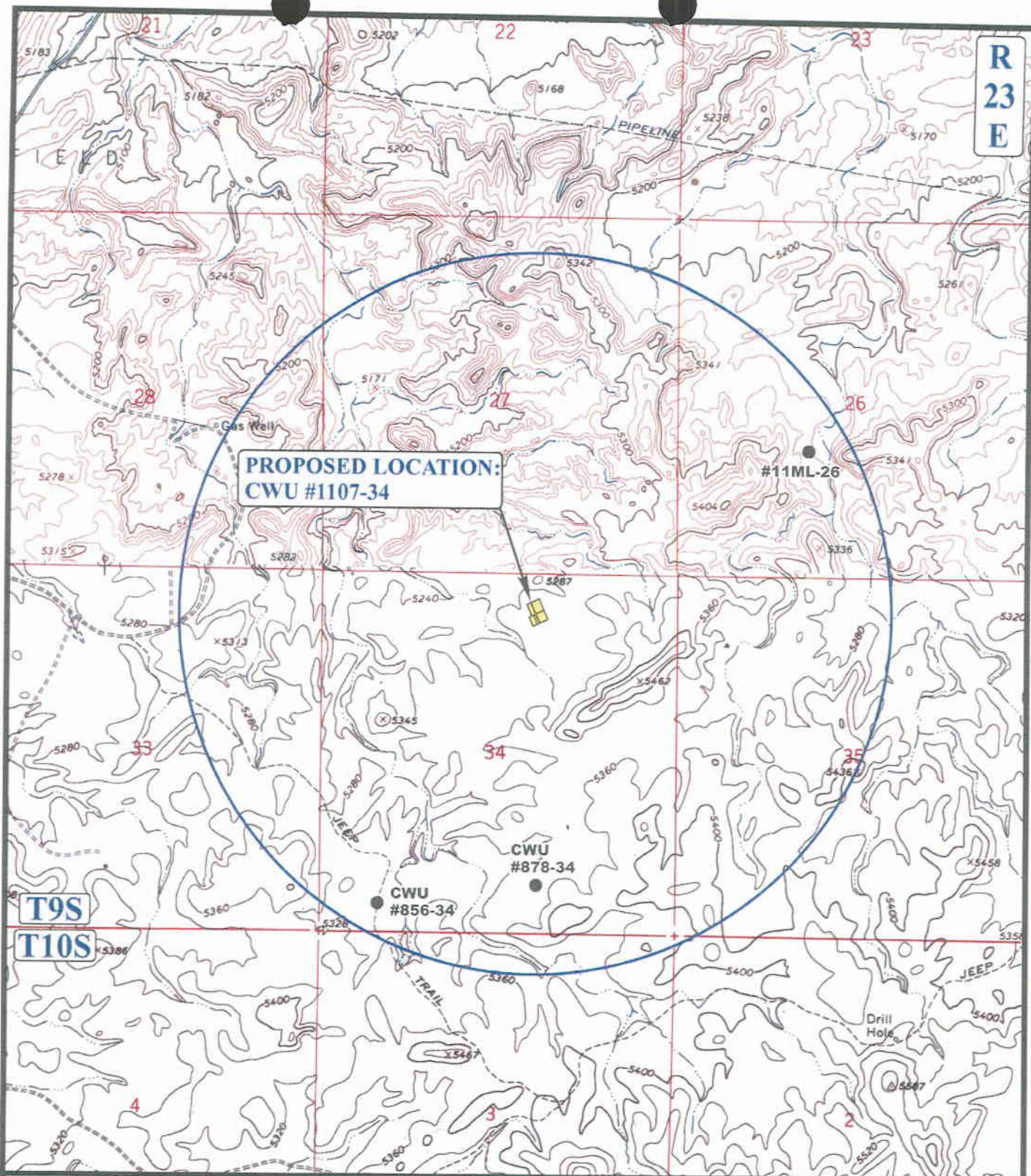
TAKEN BY: J.R.

DRAWN BY: B.C.

REVISED: 00-00-00







LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

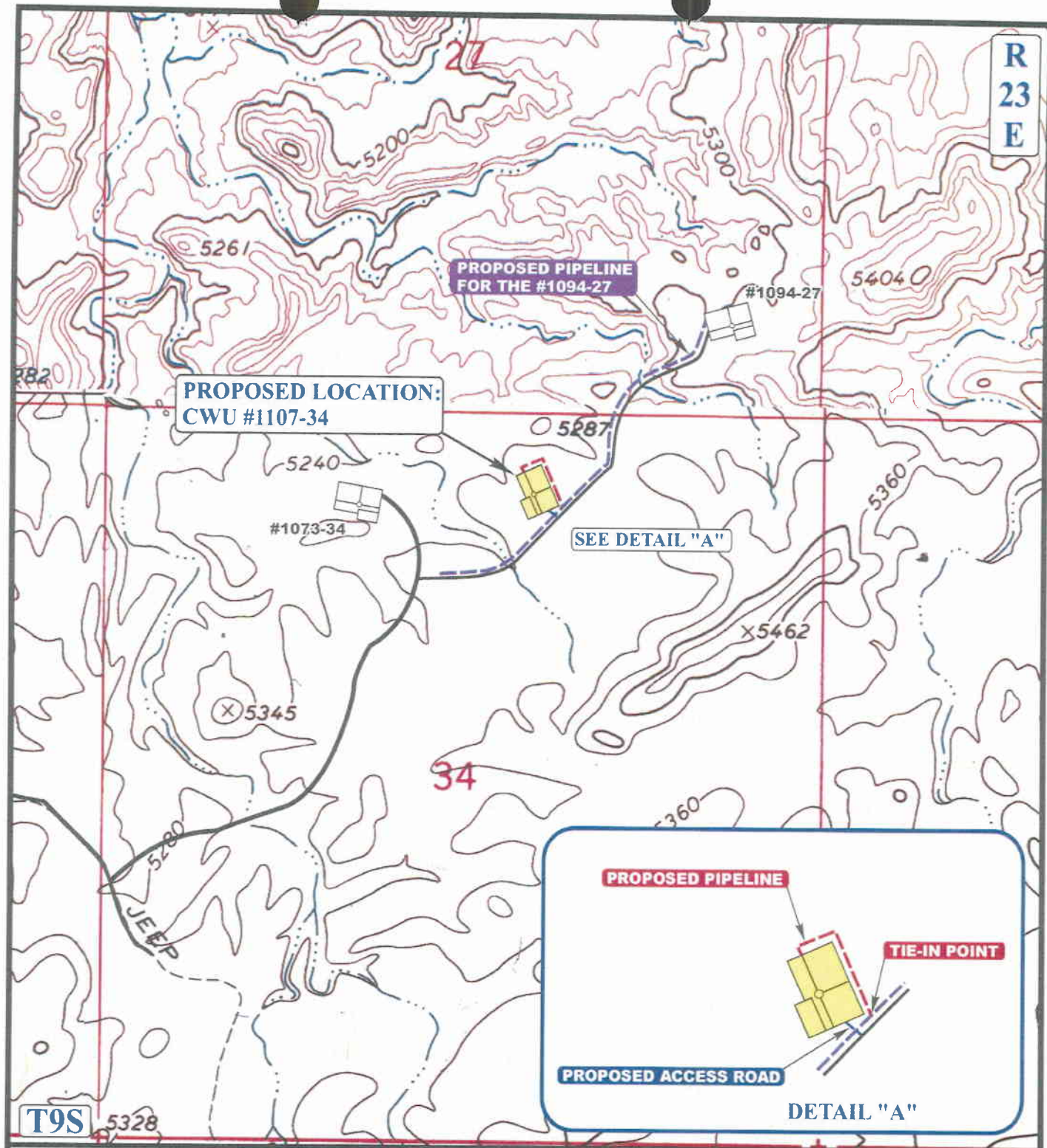
CWU #1107-34
SECTION 34, T9S, R23E, S.L.B.&M.
578' FNL 2107' FEL

TOPOGRAPHIC
MAP

12 02 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 550' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

CWU #1107-34
SECTION 34, T9S, R23E, S.L.B.&M.
578' FNL 2107' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00

D
TOPO

12 02 05
MONTH DAY YEAR

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/16/2008

API NO. ASSIGNED: 43-047-39916

WELL NAME: CWU 1107-34

OPERATOR: EOG RESOURCES, INC. (N9550)

PHONE NUMBER: 303-824-5526

CONTACT: MARY MAESTAS

PROPOSED LOCATION:

NWNE 34 090S 230E

SURFACE: 0578 FNL 2107 FEL

BOTTOM: 0578 FNL 2107 FEL

COUNTY: UINTAH

LATITUDE: 39.99816 LONGITUDE: -109.3105

UTM SURF EASTINGS: 644230 NORTHINGS: 4428710

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU37943

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-225)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

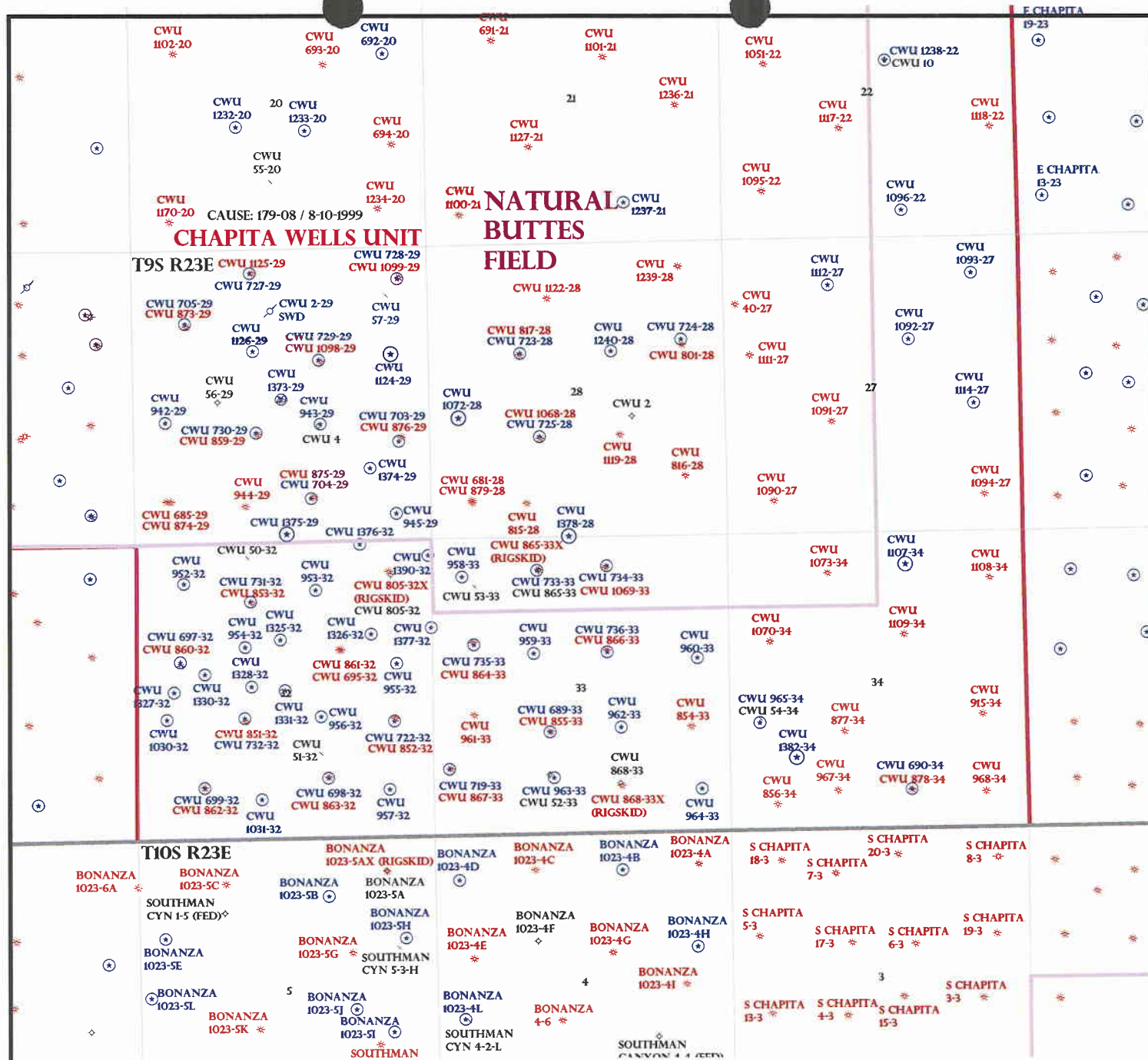
LOCATION AND SITING:

 R649-2-3.
Unit: CHAPITA WELLS
 R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
 R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 129-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
 R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

Lease #



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 28,29,34 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

CAUSE: 179-08 / 8-10-1999



PREPARED BY: DIANA MASON
DATE: 22-JANUARY-2008

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
(UT-922)

January 23, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2008 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ MesaVerde)

43-047-39912 CWU 1072-28 Sec 28 T09S R23E 2165 FSL 0534 FWL
43-047-39913 CWU 1378-28 Sec 28 T09S R23E 0025 FSL 2460 FWL
43-047-39914 CWU 1375-29 Sec 29 T09S R23E 0154 FSL 2579 FEL
43-047-39915 CWU 1124-29 Sec 29 T09S R23E 1960 FNL 0665 FEL
43-047-39916 CWU 1107-34 Sec 34 T09S R23E 0578 FNL 2107 FEL
43-047-39917 CWU 1382-34 Sec 34 T09S R23E 1298 FSL 1166 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-23-08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

January 23, 2008

EOG Resources, Inc
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1107-34 Well, 578' FNL, 2107' FEL, NW NE, Sec. 34, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39916.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc
Well Name & Number Chapita Wells Unit 1107-34
API Number: 43-047-39916
Lease: UTU37943

Location: NW NE Sec. 34 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 10 2008

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU37943
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC		7. If Unit or CA Agreement, Name and No. UTU63013X
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		8. Lease Name and Well No. CWU 1107-34
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 303-824-5526	9. API Well No. 43-047-39916
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWNE 578FNL 2107FEL 39.99813 N Lat, 109.31112 W Lon At proposed prod. zone NWNE 578FNL 2107FEL 39.99813 N Lat, 109.31112 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 55.3 MILES SOUTH OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 34 T9S R23E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 578'	16. No. of Acres in Lease 600.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1240'	19. Proposed Depth 8620 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5305 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 01/10/2008
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) JERRY KENICKA	Date 4-11-2008
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #57948 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 01/10/2008 (08GXJ1484AE)

RECEIVED

APR 18 2008

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

08MIC0153AE

NOS: 12/06/07

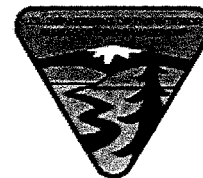


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Inc.
Well No: CWU 1107-34
API No: 43-047-39916

Location: NWNE, Sec. 34, T9S, R23E
Lease No: UTU- 37943
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific Conditions of Approval:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
 - COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
 - All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E.
- Drilling Operations, Special Drilling Operations, air/gas drilling.
- A Gamma Ray well Log shall be run from the well Total Depth to the surface.
 - A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.
- Covering air/gas drilling operations, requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs Hycrest Wheatgrass and 3 lbs Kochia
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- All the culverts would be installed according to the BLM Gold Book.
- The road and well pad will have road base on the surface.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations would only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the

daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39916	Chapita Wells Unit 1107-34		NWNE	34	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	<u>13650</u>	6/24/2008		<u>6/30/08</u>		
Comments: <u>Mesaverde well</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38529	Natural Buttes Unit 570-17E		SENE	17	10S	21E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	<u>2900</u>	6/24/2008		<u>6/30/08</u>		
Comments: <u>Wasatch/Mesaverde well</u> <u>PRRV = MVRD = WSMVD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

6/25/2008

Title

Date

RECEIVED

JUN 24 2008

DIV. OF OIL, GAS & MINING

RECEIVED

JUN 25 2008

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources, Inc.

Well Name: CWU 1107-34

API No: 43-047-39916 Lease Type: Federal

Section 34 Township 09S Range 23E County Uintah

Drilling Contractor Rocky Mountain Drilling Rig # Bucket

SPUDDED:

Date 6-24-08

Time 12:00 PM

How Dry

Drilling will Commence: _____

Reported by Jerry Barnes

Telephone # 435-823-1720

Date 6-24-08 Signed RM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU37943

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 1107-34

2. Name of Operator
EOG RESOURCES INC.
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-39916

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T9S R23E NWNE 578FNL 2107FEL
39.99813 N Lat, 109.31112 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 6/24/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #61093 verified by the BLM Well Information System
For EOG RESOURCES INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas

Date 06/25/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

JUN 27 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU37943

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
CHAPITA WELLS UNIT 1107-342. Name of Operator
EOG RESOURCES, INC.Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com9. API Well No.
43-047-399163a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-552610. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T9S R23E NWNE 578FNL 2107FEL
39.99813 N Lat, 109.31112 W Lon11. County or Parish, and State
UINTAH COUNTY, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 9/3/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

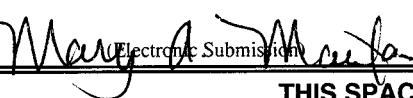
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #62777 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 09/05/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RECEIVED

Date

SEP 08 2008**DIV. OF OIL, GAS & MINING**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 09-04-2008

Well Name	CWU 1107-34	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39916	Well Class	ISA
County, State	UINTAH, UT	Spud Date	07-10-2008	Class Date	09-04-2008
Tax Credit	N	TVD / MD	8,620/ 8,620	Property #	057808
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	7,192/ 7,192
KB / GL Elev	5,312/ 5,299				
Location	Section 34, T9S, R23E, NWNE, 578 FNL & 2107 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.503	NRI %	47.504

AFE No	303-00	AFE Total	1,746,400	DHC / CWC	880,700/ 865,700
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	02-14-2008
02-14-2008	Reported By	CINDY VAN RANKEN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			578' FNL & 2107' FEL (NW/NE)
			SECTION 34, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 39.998161, LONG 109.310439 (NAD 27)
			LAT 39.998128, LONG 109.311117 (NAD 83)
			ELENBURG #29
			OBJECTIVE: 8620' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA WELLS DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU-37943
			ELEVATION: 5304.5' NAT GL, 5299.2' PREP GL (DUE TO ROUNDING 5299' IS THE PREP GL), 5312' KB (13')
			EOG WI 50.0328%, NRI 47.15451%

06-13-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION.

06-16-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

06-17-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

06-18-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

06-19-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

06-20-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

06-23-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

06-24-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. WIND PERMITTING.

06-25-2008 Reported By TERRY CSERE/JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 06/24/08 @ 12:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MIKE LEE W/BLM OF THE SPUD 06/24/08 @ 11:00 AM.

07-01-2008 Reported By JERRY BARNES

Daily Costs: Drilling	\$180,657	Completion	\$0	Daily Total	\$180,657
Cum Costs: Drilling	\$218,657	Completion	\$0	Well Total	\$218,657
MD	2,238	TVD	2,238	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 06:00 24.0 MIRU CRAIGS DRILLING RIG #3 ON 6/26/2008. DRILLED 12-1/4" HOLE TO 2238' GLENCONTAINED WATER @ 1640. RAN 52 JTS (2234.80') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2247' KB. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 172 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLS) OF PREMIUM CEMENT W/ 2 % CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/ 169 BBLS FRESH WATER. BUMPED PLUG W/600# @ 6:34 PM, 6/29/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MINUTES.

TOP JOB # 2: MIXED & PUMPED 200 SX (41 BBLS) OF PREMIUM CEMENT W/ 2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 20 MIN.

TOP JOB # 3: MIXED & PUMPED 50 SX (10.2 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2145' GL. PICKED UP TO 2125' AND TOOK SURVEY — 3.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.8 OPS= 89.8 VDS= 89.9 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 90.0 MS= 90.0.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 6/27/2008 @ 5:25 PM.

07-10-2008		Reported By		R. DYSART/ D. WINKLER							
Daily Costs: Drilling		\$73,352		Completion		\$0		Daily Total		\$73,352	
Cum Costs: Drilling		\$292,009		Completion		\$0		Well Total		\$292,009	
MD	2,265	TVD	2,265	Progress	15	Days	0	MW	8.4	Visc	28.0
Formation :		PBSD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 2265'											
Start	End	Hrs	Activity Description								
06:00	14:00	8.0	HOLD PRE-JOB SAFETY MTG. RIG MOVE FROM CWU 952-32 TO CWU 1107-34 (3 MILES) RIG UP.								
			FMC ON SITE TO LOCK DOWN BOP & TEST SEALS.								
14:00	18:00	4.0	START DAYWORK ON 07/09/08 @ 1400 HRS.								
			NIPPLE UP BOPE								
18:00	00:00	6.0	TEST BOPE AS PER PROGRAM. NOTIFIED BLM REP. CAROL SCOTT VERNAL OFFICE ON 07/09/08 @ 1300 HRS FOR RIG MOVE & BOP TEST.								
			BLM REP. CAROL SCOTT ON LOCATION TO WITNESS TEST, B&C QUICKTEST, TESTERS								
			INSIDE BOP, SAFETY VALVE, UPPER KELLY COCK 250/5000 PSI 5/10 MIN.								

HCR, CHOKE LINE, KILL LINE, 250/5000 PSI 5/10 MIN.

CHOKE MANIFOLD, 250/5000 PSI 5/10 MIN.

PIPE RAMS, BLIND RAMS, 250/5000 PSI 5/10 MIN.

ANNULAR, 250/2500 PSI 5/10 MIN.

TEST 9 5/8" CASING TO 1500 PSI 30 MIN.

PERFORM FULL ACCUMULATOR TEST.

00:00	03:30	3.5	INSTALL WEAR BUSHING. MAKE UP BIT #1, TRIP IN HOLE TO TOP OF CEMENT 2177'
03:30	04:30	1.0	DRILL CEMENT/FLOAT EQUIP. 2177' TO 2247' DRILL RAT HOLE TO 2265'
04:30	05:00	0.5	CIRCULATE HOLE CLEAN, SPOT HI-VIS PILL ON BOTTOM, PULL BIT INTO SHOE
05:00	06:00	1.0	CONDUCT FIT @ 2247' SHOE DEPTH, 400 PSI 11.8 EMW WIRELINE SURVEY @ SHOE,

NO ACCIDENT OR INCIDENTS REPORTED, SAFETY MTGS: RIG MOVE, BOP TEST

CHECK COM, BOP DRILL 1 MIN. DAY CREW 1 MAN SHORT

FUEL : 8409

UNMANNED LOGGER DAY 1

07-11-2008 **Reported By** ROBERT DYSART

Daily Costs: Drilling	\$29,031	Completion	\$0	Daily Total	\$29,031
Cum Costs: Drilling	\$321,041	Completion	\$0	Well Total	\$321,041
MD	4,825	TVD	4,825	Progress	2,560
		Days	1	MW	8.6
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	27.0

Activity at Report Time: DRILLING @ 4825'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	SPUD CWU 1107-34 @ 0600 ON 07/10/08 DRILL ROTATE 2265' TO 2832' (567') ROP 126 WOB 14/18K, RPM 50 + 70, GPM 430, PSI 1800/2200
10:30	11:00	0.5	SERVICE RIG
11:00	14:30	3.5	DRILL ROTATE 2832' TO 3270' (438') ROP 125 WOB 14/16K, RPM 60 + 70, GPM 430, PSI 1600/1800
14:30	15:00	0.5	WIRELINE SURVEY @ 3201' (1.75 DEG.)
15:00	23:30	8.5	DRILL ROTATE 3270' TO 4235' (965') ROP 113 WOB 14/16K, RPM 60 + 70, GPM 430, PSI 1600/1800
23:30	00:00	0.5	PARTIAL PACK OFF IN HOLE, WORK PIPE/JAR STRING FREE. S/W 97K, UP 150K, DOWN 50K M/W 9.3, VIS 33
00:00	06:00	6.0	DRILL ROTATE 4235' TO 4825' (590') ROP 98 WOB 14/16K, RPM 60 + 70, GPM 430, PSI 1600/1800 M/W 9.5, VIS 32 NO ACCIDENTS OR INCIDENTS REPORTED, SAFETY MTGS: MIXING CHEMICALS, FORKLIFT OP'S FULL CREWS, CHECK COM FUEL : 7175, USED 1234 UNMANNED LOGGER DAY 2

07-12-2008 **Reported By** ROBERT DYSART

Daily Costs: Drilling	\$50,531	Completion	\$1,598	Daily Total	\$52,129
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Cum Costs: Drilling \$371,572 **Completion** \$1,598 **Well Total** \$373,170
MD 6,320 **TVD** 6,320 **Progress** 1,495 **Days** 2 **MW** 9.8 **Visc** 32.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6320'

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILL ROTATE 4825' TO 6320' (1495') ROP 62 WOB 16/18K, RPM 60 + 70, GPM 430, PSI 1700/2100 M/W 10.2, VIS 32
NO ACCIDENTS OR INCIDENTS REPORTED			
SAFETY MTGS: PP&E, HOUSEKEEPING			
FULL CREWS, CHECK COM, FUEL : 10,413, RECEIVED 4400			
UNMANNED LOGGER DAY 3			

07-13-2008 **Reported By** ROBERT DYSART

Daily Costs: Drilling \$29,766 **Completion** \$0 **Daily Total** \$29,766
Cum Costs: Drilling \$401,339 **Completion** \$1,598 **Well Total** \$402,937
MD 7,490 **TVD** 7,490 **Progress** 1,170 **Days** 3 **MW** 10.3 **Visc** 33.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7490'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL ROTATE 6320' TO 6773' (453') ROP 64. WOB 16/18K, RPM 60 + 70, GPM 430, PSI 1800/2000.
13:00	13:30	0.5	SERVICE RIG.
13:30	06:00	16.5	DRILL ROTATE 6773' TO 7490' (717') ROP 43. WOB 16/18K, RPM 60 + 70, GPM 430, PSI 1800/2150 M/W 10.5, VIS 32
NO ACCIDENTS OR INCIDENTS REPORTED			
SAFETY MTGS: ELECTRICAL GROUND, RIG SERVICE			
FULL CREWS, CHECK COM, FUEL : 8885, USED 1582			
UNMANNED LOGGER DAY 4			

07-14-2008 **Reported By** ROBERT DYSART

Daily Costs: Drilling \$45,236 **Completion** \$6,360 **Daily Total** \$51,596
Cum Costs: Drilling \$446,576 **Completion** \$7,958 **Well Total** \$454,534
MD 7,600 **TVD** 7,600 **Progress** 110 **Days** 4 **MW** 10.5 **Visc** 36.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7600'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL ROTATE 7490' TO 7531' (41') ROP 41. WOB 16/18K, RPM 60 + 70, GPM 430, PSI 1800/2150.
07:00	16:30	9.5	FLOW CHECK, DROP SURVEY, TRIP OUT OF HOLE FROM 7531' FOR BIT #2.
16:30	19:30	3.0	RETRIEVE SURVEY, 2.25 DEG. @ 7495'. MAKE UP BIT #2 TRIP IN HOLE TO SHOE 2251'.
19:30	20:00	0.5	CIRCULATE @ SHOE, WEIGHT UP SYSTEM TO 10.8 PPG.
20:00	21:00	1.0	TRIP IN HOLE FROM 2251' TO 4200'.
21:00	21:30	0.5	CIRCULATE HOLE @ 4200' WITH 10.8 PPG MUD.
21:30	22:00	0.5	TRIP IN HOLE FROM 4200' TO 4850'.

22:00 22:30 0.5 WASH/REAM 4850' TO 4900' WORK PIPE/JAR STRING FREE (TIGHT HOLE) LOSS OF RETURNS.
 22:30 23:30 1.0 FULL RETURNS @ 4900' STAGE PUMPS UP FROM 5 BPM TO 9.3 BPM NO LOSSES, 10.8 PPG IN/OUT.
 23:30 00:30 1.0 WASH/REAM 4900' TO 5630' (TIGHT HOLE).
 00:30 01:00 0.5 CIRCULATE HOLE WITH 10.7 PPG / WORK STRING @ 5630'.
 01:00 04:00 3.0 WASH/REAM 5630' TO BOTTOM 7531' (140' FILL).
 04:00 06:00 2.0 DRILL ROTATE 7531' TO 7600' (69') ROP 34.5
 WOB 14/16K, RPM 60 + 70, GPM 430, PSI 1750/2100
 M/W 10.8, VIS 34

NO ACCIDENTS, 1 INCIDENT REPORTED
 SAFETY MTGS: BOOM OPERATION, SAFETY BARRIERS
 FULL CREWS, CHECK COM
 FUEL : 8182, USED 703
 UNMANNED LOGGER DAY 5

07-15-2008 Reported By ROBERT DYSART

Daily Costs: Drilling	\$34,143	Completion	\$0	Daily Total	\$34,143
Cum Costs: Drilling	\$480,720	Completion	\$7,958	Well Total	\$488,678
MD	8,225	TVD	8,225	Progress	625
Days	5	MW	10.9	Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BIT TRIP @ 8225'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL ROTATE 7600' TO 7846' (246') ROP 30. WOB 14/16K, RPM 50 + 70, GPM 430, PSI 1850/2100.
14:00	14:30	0.5	SERVICE RIG.
14:30	03:30	13.0	DRILL ROTATE 7846' TO 8225' (379') ROP 29. WOB 14/16K, RPM 50 + 70, GPM 430, PSI 1850/2100 INTERMITTENT FLARES 15/20'. MW 11 PPG. WEIGHT UP SYSTEM TO 11.2 PPG @ 8000'.
03:30	05:30	2.0	WEIGHT UP SYSTEM TO 11.4 PPG FOR BIT TRIP #3.
05:30	06:00	0.5	FLOW CHECK, DROP SURVEY, PUMP PILL. M/W 11.4, VIS 36

NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MTGS: MIXING CHEMICALS, HOUSEKEEPING
 FULL CREWS
 CHECK COM
 FUEL : 6884, USED 1298
 UNMANNED LOGGER DAY 6

07-16-2008 Reported By ROBERT DYSART

Daily Costs: Drilling	\$50,105	Completion	\$0	Daily Total	\$50,105
Cum Costs: Drilling	\$530,825	Completion	\$7,958	Well Total	\$538,783
MD	8,225	TVD	8,225	Progress	0
Days	6	MW	11.4	Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WASH & REAM TO BOTTOM

Start	End	Hrs	Activity Description
06:00	13:00	7.0	TRIP OUT OF HOLE FROM 8225' FOR BIT #3. FLOW CHECK HOLE @ BHA.
13:00	16:30	3.5	MAKE UP BIT #3 TRIP IN HOLE TO 4900'.

16:30 17:00 0.5 CIRCULATE & CONDITION MUD, @ 2000 STROKES SHARP PRESSURE INCREASE, (PLUGGED STRING).
 17:00 22:30 5.5 TRIP OUT OF HOLE, STRING CLEAR, JETS CLEAR, (MOTOR FAILURE).
 22:30 00:30 2.0 MAKE UP BIT #3, NEW MOTOR. TRIP IN HOLE TO SHOE 2250'.
 00:30 01:00 0.5 SLIP & CUT DRILL LINE.
 01:00 04:30 3.5 TRIP IN HOLE FROM SHOE TO 7000', CIRCULATE HOLE EVERY 1000' FOR 15 MIN.
 04:30 05:00 0.5 CIRCULATE BOTTOMS UP @ 7000'.
 05:00 05:30 0.5 TRIP IN HOLE FROM 7000' TO 7700'.
 05:30 06:00 0.5 WASH/REAM FROM 7700' TO 7900'.
 M/W 11.4, VIS 35

NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MTGS: CHECK COM, PP&E

FULL CREWS

CHECK COM

FUEL : 5963, USED 921

UNMANNED LOGGER DAY 7

07-17-2008 Reported By ROBERT DYSART

Daily Costs: Drilling \$38,653 Completion \$729 Daily Total \$39,382

Cum Costs: Drilling \$560,646 Completion \$8,687 Well Total \$569,333

MD 8,620 TVD 8,620 Progress 395 Days 7 MW 11.4 Visc 35.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LDDP @ 8620' TD

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WASH/REAM 7900' TO 8225'.
07:00	13:30	6.5	DRILL ROTATE 8225' TO 8481' (256') ROP 42. WOB 16/18K, RPM 40 + 60, GPM 375, PSI 1600/1800.
13:30	14:00	0.5	SERVICE RIG.
14:00	23:00	9.0	DRILL ROTATE 8481' TO 8620' T.D. (139') ROP 15. WOB 16/18K, RPM 40 + 60, GPM 375, PSI 1600/1800. REACHED TD AT 11:00 PM, 7/16/08.
23:00	23:30	0.5	FLOW CHECK WELL, WIPER TRIP/SHORT TRIP 8620' TO 8170'.
23:30	01:00	1.5	CIRCULATE HOLE CLEAN, SPOT 250 BBL 13 PPG PILL ON BOTTOM.
01:00	06:00	5.0	TRIP OUT OF HOLE FOR 4 1/2" PROD. CASING. M/W 11.4, VIS 35

NO ACCIDENTS OR INCIDENTS REPORTED, CROWN SAVER, TRIPS

SAFETY MEETINGS ON CROWN SAVER AND TRIPPING

FULL CREWS, CHECK COM,

FUEL : NO REPORT

UNMANNED LOGGER DAY 8

07-18-2008 Reported By ROBERT DYSART

Daily Costs: Drilling \$46,702 Completion \$131,001 Daily Total \$177,703

Cum Costs: Drilling \$607,348 Completion \$139,688 Well Total \$747,036

MD 8,620 TVD 8,620 Progress 0 Days 8 MW 11.4 Visc 36.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP OUT OF HOLE BHA, PULL WEAR BUSHING.
07:00	17:00	10.0	HOLD PRE-JOB SAFETY MTG. RIG UP CASING CREW. MAKE UP SHOE TRACK, CHECK FLOAT EQUIP. RUN A TOTAL OF 200 JT'S (198 FULL JT'S + 2 MARKER JT'S OF 4 1/2" 11.6 PPF N-80 LTC CASING AS FOLLOWS: FLOAT SHOE LANDED @ 8595', #1 JT CASING, FLOAT COLLAR @ 8548' #62 JT'S CASING, MARKER JT 5850' - 5871', #45 JT'S CASING, MARKER JT 3902' - 3923', #90 JTS CSG. CSG. INSTALL CENTRALIZER ON MIDDLE OF SHOE JT. TOP OF SHOE JT. THAN EVERY 3RD. JT. TO 6300' FOR A TOTAL OF #20 CENTRALIZERS. THREAD LOCK SHOE, 1ST JT, FLOAT COLLAR & 2ND JT. STRING WT. 94K. TAG BOTTOM @ 8620' MAKE UP FLUTED MANDRAL HANGER & LANDING JT. LAND SAME. FMC ON SITE TO SUPERVISE.
17:00	22:30	5.5	CIRCULATE CASING @ 5 BPM, LOST CIRCULATION 250 BBL INTO CIRCULATION, RIG UP CEMENTERS, INCORRECT CEMENT HEAD/SWAGE CONNECTION, PUMP DOWN CASING WITH RIG PUMPS 2 BBL EVERY 10 MIN. REGAIN CIRCULATION.
22:30	02:30	4.0	R/U SCHLUMBERGER. HOLD PRE-JOB SAFETY MTG. TEST LINES TO 5000 PSI. PUMP 20 BBLS CHEMICAL WASH DROP BOTTOM WIPER PLUG, PUMP 20 BBLS WATER SPACER. MIXED AND PUMPED 360 SKS 35:65 POZ G + ADDITIVES (YIELD 1.98) AT 12.5 PPG WITH 10.94 GPS H2O. MIXED AND PUMPED TAIL 1435 SKS 50: 50 POZ G + ADDITIVES (YIELD 1.29) AT 14.1 PPG WITH 5.98 GPS H2O. DISPLACED TO FLOAT COLLAR WITH 133 BBL H2O WITH 2 GAL/1000 LO64 FRESH WATER. AVG MIX AND DISPLACEMENT RATE 6.6 BPM. FULL RETURNS. FINAL PUMP PRESSURE 2300 PSI AT 2.3 BPM. BUMPED PLUG TO 3300 PSI. BLEED OFF PRESSURE, FLOATS HELD. LEAVE CEMENT HEAD ON FOR 1 HR. RIG DOWN CEMENTERS.
02:30	03:30	1.0	LAY DOWN LANDING JT, SET PACK OFF BUSHING, TEST SEALS TO 5000 PSI.
03:30	05:00	1.5	NIPPLE DOWN BOP.
05:00	06:00	1.0	PREP FOR RIG MOVE TO CWU 964-32.
			1.5 MILE MOVE TRANSFER FROM CWU 1107-34 TO CWU 964-34, #4426 GAL. DIESEL FUEL NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS SAFETY MTGS: RUNNING CASING, CEMENT JOB
06:00	06:00	24.0	RIG RELEASED @ 0500 HRS ON 07/18/08 CASING POINT COST \$579,818

07-24-2008 Reported By SEARLE

Daily Costs: Drilling		\$0		Completion		\$43,464		Daily Total		\$43,464	
Cum Costs: Drilling		\$607,348		Completion		\$183,152		Well Total		\$790,500	
MD	8,620	TVD	8,620	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :		PBTD : 8548.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RSTY/CBL/CCL/VDL/GR FROM PBTD TO 60'. EST CEMENT TOP @ 760'. RD SCHLUMBERGER.

08-09-2008 Reported By MCCURDY

Daily Costs: Drilling		\$0		Completion		\$1,724		Daily Total		\$1,724	
Cum Costs: Drilling		\$607,348		Completion		\$184,876		Well Total		\$792,224	
MD	8,620	TVD	8,620	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :		PBTD : 8548.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

08-13-2008 Reported By CARLSON

DailyCosts: Drilling	\$0	Completion	\$8,582	Daily Total	\$8,582
Cum Costs: Drilling	\$607,348	Completion	\$193,458	Well Total	\$800,806
MD	8,620	TVD	8,620	Progress	0
Days	11	MW	0.0	Visc	0.0
Formation : MESA VERDE	PBTD : 8548.0	Perf : 6850-8374	PKR Depth : 0.0		

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PERFORATE LPR FROM 8182'-83', 8190'-91', 8196'-97', 8218'-19', 8244'-45', 8265'-66', 8310'-11', 8325'-27', 8346'-47', 8350'-51', 8373'-74' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4167 GAL 16# LINEAR PAD, 2098 GAL YF116 ST+ PAD, 33563 GAL YF116 ST+ WITH 108700 # 20/40 SAND @ .5-5 PPG. MTP 6184 PSIG. MTR 52.5 BPM. ATP 4854 PSIG. ATR 48 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP @ 8150' & PERFORATE LPR FROM 7960'-61', 7970'-71', 7982'-83', 7990'-91', 7998'-99', 8008'-09', 8020'-21', 8063'-64', 8069'-70', 8085'-86', 8098'-99', 8125'-26' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2062 GAL YF116 ST+ PAD 40957 GAL YF116 ST+ WITH 137100 # 20/40 SAND @ .5-5 PPG. MTP 6173 PSIG. MTR 52.7 BPM. ATP 4584 PSIG. ATR 47.9 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP @ 7936' & PERFORATE MPR FROM 7792'-93', 7805'-06', 7823'-24', 7833'-34', 7846'-47', 7851'-52', 7870'-71', 7892'-94', 7905'-06', 7915'-16', 7922'-23' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2072 GAL YF116 ST+ PAD, 33167 GAL YF116 ST+ WITH 106000 # 20/40 SAND @ .5-5 PPG. MTP 6024 PSIG. MTR 52 BPM. ATP 4899 PSIG. ATR 47.9 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER
			RUWL. SET 6K CFP AT 7775' & PERFORATE MPR FROM 7631'-32', 7643'-44', 7649'-50', 7669'-70', 7677'-78', 7683'-84', 7687'-88', 7704'-05', 7718'-19', 7741'-42', 7751'-52', 7759'-60' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2058 GAL YF116 ST+ PAD, 25225 GAL YF116 ST+ WITH 73800 # 20/40 SAND @ .5-4 PPG. MTP 6121 PSIG. MTR 52 BPM. ATP 4850 PSIG. ATR 46.9 BPM. ISIP 3250 PSIG. RD SCHLUMBERGER
			RUWL. SET 6K CFP AT 7580'. PERFORATE MPR FROM 7404'-05', 7423'-24', 7434'-35', 7447'-48', 7462'-63', 7473'-74', 7484'-85', 7499'-7500', 7510'-11', 7521'-22', 8542'-43', 7555'-56' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2056 GAL YF116 ST+ PAD, 43102 GAL YF116 ST+ WITH 147100 # 20/40 SAND @ .5-5 PPG. MTP 6003 PSIG. MTR 51.3 BPM. ATP 4232 PSIG. ATR 48.3 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER
			RUWL. SET 6K CFP AT 7370'. PERFORATE MPR FROM 7214'-15', 7224'-25', 7234'-35', 7241'-42' (MIS FIRE), 7253'-54', 7264'-65', 7273'-74', 7284'-85', 7306'-07', 7321'-22', 7341'-42', 7351'-52' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2060 GAL YF116 ST+ PAD, 42830 GAL YF116 ST+ WITH 145700 # 20/40 SAND @ .5-5 PPG. MTP 5916 PSIG. MTR 52.1 BPM. ATP 4342 PSIG. ATR 49.1 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER
			RUWL. SET 6K CFP AT 7170'. PERFORATE UPR FROM 6850'-51', 6860'-61' (MIS FIRE), 6899'-6900', 6912'-13', 6936'-37', 6956'-57', 7051'-52', 7062'-63', 7134'-35', 7138'-40', 7144'-45' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2063 GAL YF116 ST+ PAD, 33361 GAL YF116ST+ WITH 107600 #20/40 SAND @ .5-5 PPG. MTP 6194 PSIG. MTR 51.2 BPM. ATP 4743 PSIG. ATR 45.8 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER. SDFN.

08-14-2008 Reported By CARLSON

DailyCosts: Drilling	\$0	Completion	\$334,130	Daily Total	\$334,130
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Cum Costs: Drilling	\$607,348	Completion	\$527,588	Well Total	\$1,134,937
MD	8,620	TVD	8,620	Progress	0
Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8548.0	Perf : 6297-8374	PKR Depth : 0.0		

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1340 PSIG. RUWL. SET 6K CFP AT 6820'. PERFORATE UPR FROM 6588'-89', 6596'-97', 6638'-39', 6651'-52', 6659'-60', 6682'-83', 6689'-90', 6695'-96', 6729'-30', 6737'-38', 6763'-64', 6805'-06' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2066 GAL YF116 ST+ PAD, 46239 GAL YF116ST+ WITH 159400# 20/40 SAND @ .5-5 PPG. MTP 5284 PSIG. MTR 51.6 BPM. ATP 3937 PSIG. ATR 48.6 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 6540'. PERFORATE UPR FROM 6297'-98', 6307'-08', 6312'-13', 6326'-27', 6354'-55', 6383'-84', 6393'-94', 6413'-15', 6424'-25', 6431'-32', 6487'-88', 6516'-17' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2066 GAL YF116 ST+ PAD, 40048 GAL YF116ST+ WITH 135200# 20/40 SAND @ .5-5 PPG. MTP 5640 PSIG. MTR 51.4 BPM. ATP 3645 PSIG. ATR 49.1 BPM. ISIP 1900 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CBP AT 6192'. RDWL.

08-21-2008	Reported By	HAL IVIE
DailyCosts: Drilling	\$0	Completion
Cum Costs: Drilling	\$607,348	Completion
MD	8,620	TVD
Progress	0	Days
Formation : MESAVERDE	PBTD : 8548.0	Perf : 6297-8374
Activity at Report Time: CLEAN OUT AFTER FRAC		PKR Depth : 0.0
Start	End	Hrs
06:00	15:00	9.0
MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 6192'. RU TO DRILL OUT PLUGS. SDFN.		

08-22-2008	Reported By	HAL IVIE
DailyCosts: Drilling	\$0	Completion
Cum Costs: Drilling	\$607,348	Completion
MD	8,620	TVD
Progress	0	Days
Formation : MESAVERDE	PBTD : 8548.0	Perf : 6297-8374
Activity at Report Time: FLOW TEST		PKR Depth : 0.0
Start	End	Hrs
06:00	06:00	24.0
SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6192', 6540', 6820', 7170', 7320', 7580', 7775', 7936', 8150' RIH. CLEANED OUT TO PBTD @ 8548'. LANDED TBG AT 7193' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.		

FLOWED 16 HRS. 24/64" CHOKE. FTP 1550 PSIG. CP 2000 PSIG. 54 BFPH. RECOVERED 865 BLW. 8920 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8 4.7# L-80 TBG 32.80'

XN NIPPLE 1.10'

219 JTS 2-3/8 4.7# L-80 TBG 7144.80'

BELOW KB 13.00'
LANDED @ 7192.70' KB

08-23-2008 Reported By HAL IVIE

Daily Costs: Drilling \$0 Completion \$2,565 Daily Total \$2,565
Cum Costs: Drilling \$607,348 Completion \$611,729 Well Total \$1,219,078
MD 8,620 TVD 8,620 Progress 0 Days 15 MW 0.0 Visc 0.0
Formation : MESAVERDE PBTD : 8548.0 Perf : 6297-8374 PKR Depth : 0.0
Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
06:00 06:00 24.0 FLOWED 24 HRS. 24/64 CHOKE. FTP- 1450 PSIG, CP- 2300 PSIG. 51 BFPH. RECOVERED 1232 BBLs, 7688 BLWTR.

08-24-2008 Reported By HAL IVIE

Daily Costs: Drilling \$0 Completion \$2,565 Daily Total \$2,565
Cum Costs: Drilling \$607,348 Completion \$614,294 Well Total \$1,221,643
MD 8,620 TVD 8,620 Progress 0 Days 16 MW 0.0 Visc 0.0
Formation : MESAVERDE PBTD : 8548.0 Perf : 6297-8374 PKR Depth : 0.0
Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
06:00 06:00 24.0 FLOWED 24 HRS. 24/64 CHOKE. FTP- 1300 PSIG, CP- 2150 PSIG. 41 BFPH. RECOVERED 972 BBLs, 6716 BLWTR.

08-25-2008 Reported By HAL IVIE

Daily Costs: Drilling \$0 Completion \$2,565 Daily Total \$2,565
Cum Costs: Drilling \$607,348 Completion \$616,859 Well Total \$1,224,208
MD 8,620 TVD 8,620 Progress 0 Days 17 MW 0.0 Visc 0.0
Formation : MESAVERDE PBTD : 8548.0 Perf : 6297-8374 PKR Depth : 0.0
Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
06:00 06:00 24.0 FLOWED 24 HRS. 24/64 CHOKE. FTP- 1100 PSIG, CP- 1950 PSIG. 35 BFPH. RECOVERED 841 BBLs, 5875 BLWTR.

08-26-2008 Reported By HAL IVIE

Daily Costs: Drilling \$0 Completion \$2,565 Daily Total \$2,565
Cum Costs: Drilling \$607,348 Completion \$619,424 Well Total \$1,226,773
MD 8,620 TVD 8,620 Progress 0 Days 18 MW 0.0 Visc 0.0
Formation : MESAVERDE PBTD : 8548.0 Perf : 6297-8374 PKR Depth : 0.0
Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1800 PSIG. 30 BFPH. RECOVERED 724 BLW. 5151 BLWTR.

08-27-2008 Reported By HAL IVIE

Daily Costs: Drilling \$0 Completion \$2,565 Daily Total \$2,565
Cum Costs: Drilling \$607,348 Completion \$621,989 Well Total \$1,229,338
MD 8,620 TVD 8,620 Progress 0 Days 19 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8548.0 Perf : 6297-8374 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1700 PSIG. 26 BFPH. RECOVERED 640 BLW. 4511 BLWTR.

08-28-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
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Cum Costs: Drilling	\$607,348	Completion	\$624,554	Well Total	\$1,231,903
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MD	8,620	TVD	8,620	Progress	0	Days	20	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 8548.0 Perf : 6297-8374 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 15 HRS. 24/64" CHOKE. FTP 850 PSIG, CP 1650 PSIG. 23 BFPH. RECOVERED 350 BBLS, 4161 BLWTR. SHUT IN F/9 HRS. WELDERS WELDING ON PROD FACILITIES.

08-29-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
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Cum Costs: Drilling	\$607,348	Completion	\$627,119	Well Total	\$1,234,468
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MD	8,620	TVD	8,620	Progress	0	Days	21	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 8548.0 Perf : 6297-8374 PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 17 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 1600 PSIG. 22 BFPH. RECOVERED 374 BLW. 3787 BLWTR. SD 7 HRS FOR FACILITY WORK. SI @ 6:00 AM. WO FACILITIES.

FINAL COMPLETION DATE: 08/28/08

09-04-2008 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$607,348	Completion	\$627,119	Well Total	\$1,234,468
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MD	8,620	TVD	8,620	Progress	0	Days	22	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 8548.0 Perf : 6297-8374 PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION- OPENING PRESSURE: TP 1600 PSIG & CP 2300 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:00 HRS, 9/03/08. FLOWED 687 MCFD RATE ON 10/64" CHOKE. STATIC 311. QGM METER #7848.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. UTU37943	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC.		7. Unit or CA Agreement Name and No. CHAPITA WELLS UNI	
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		8. Lease Name and Well No. CHAPITA WELLS UNIT 1107-34	
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		9. API Well No. 43-047-39916	
3a. Phone No. (include area code) Ph: 303-824-5526		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNE 578FNL 2107FEL 39.99813 N Lat, 109.31112 W Lon At top prod interval reported below NWNE 578FNL 2107FEL 39.99813 N Lat, 109.31112 W Lon At total depth NWNE 578FNL 2107FEL 39.99813 N Lat, 109.31112 W Lon		11. Sec., T., R., M., or Block and Survey or Area Sec 34 T9S R23E Mer SLB	
14. Date Spudded 06/24/2008		12. County or Parish UINTAH	
15. Date T.D. Reached 07/16/2008		13. State UT	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/03/2008		17. Elevations (DF, KB, RT, GL)* 5305 GL	
18. Total Depth: MD TVD 8620		19. Plug Back T.D.: MD TVD 8548	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR Temp	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Shurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2247		750			
7.875	4.500 N-80	11.6	0	8595		1795			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7193							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6297	8374	8182 TO 8374		3	
B)			7960 TO 8126		3	
C)			7792 TO 7923		3	
D)			7631 TO 7760		3	

26. Perforation Record

6293

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8182 TO 8374	39,993 GALS GELLED WATER & 108,700# 20/40 SAND
7960 TO 8126	43,184 GALS GELLED WATER & 137,100# 20/40 SAND
7792 TO 7923	35,404 GALS GELLED WATER & 106,000# 20/40 SAND
7631 TO 7760	27,448 GALS GELLED WATER & 73,800# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/03/2008	09/10/2008	24	→	23.0	442.0	168.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	SI 1325	2000.0	→	23	442	168		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #63406 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

SEP 30 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6297	8374		GREEN RIVER	1490
				MAHOGANY	2107
				UTELAND BUTTE	4207
				WASATCH	4312
				CHAPITA WELLS	4877
				BUCK CANYON	5547
				PRICE RIVER	6281
				MIDDLE PRICE RIVER	7107

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #63406 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature  (Electronic Submission)

Date 09/26/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Chapita Wells Unit 1107-34 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7404-7556	3/spf
7214-7352	3/spf
6850-7145	3/spf
6588-6806	3/spf
6297-6517	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7404-7556	45,323 GALS GELLED WATER & 147,100# 20/40 SAND
7214-7352	45,055 GALS GELLED WATER & 145,700# 20/40 SAND
6850-7145	35,589 GALS GELLED WATER & 107,600# 20/40 SAND
6588-6806	48,470 GALS GELLED WATER & 159,400# 20/40 SAND
6297-6517	42,279 GALS GELLED WATER & 135,200# 20/40 SAND

Perforated the Lower Price River from 8182-83', 8190-91', 8196-97', 8218-19', 8244-45', 8265-66', 8310-11', 8325-27', 8346-47', 8350-51', 8373-74' w/ 3 spf.

Perforated the Lower Price River from 7960-61', 7970-71', 7982-83', 7990-91', 7998-99', 8008-09', 8020-21', 8063-64', 8069-70', 8085-86', 8098-99', 8125-26' w/ 3 spf.

Perforated the Middle Price River from 7792-93', 7805-06', 7823-24', 7833-34', 7846-47', 7851-52', 7870-71', 7892-94', 7905-06', 7915-16', 7922-23 w/ 3 spf.

Perforated the Middle Price River from 7631-32', 7643-44', 7649-50', 7669-70', 7677-78', 7683-84', 7687-88', 7704-05', 7718-19', 7741-42', 7751-52', 7759-60' w/ 3 spf.

Perforated the Middle Price River from 7404-05', 7423-24', 7434-35', 7447-48', 7462-63', 7473-74', 7484-85', 7499-7500', 7510-11', 7521-22', 7542-43', 7555-56' w/ 3 spf.

Perforated the Middle Price River from 7214-15', 7224-25', 7234-35', 7253-54', 7264-65', 7273-74', 7284-85', 7306-07', 7321-22', 7341-42', 7351-52' w/ 3 spf.

Perforated the Upper Price River from 6850-51', 6899-6900', 6912-13', 6936-37', 6956-57', 7051-52', 7062-63', 7134-35', 7138-40', 7144-45' w/ 3 spf.

Perforated the Upper Price River from 6588-89', 6596-97', 6638-39', 6651-52', 6659-60', 6682-83', 6689-90', 6695-96', 6729-30', 6737-38', 6763-64', 6805-06' w/ 3 spf.

Perforated the Upper Price River from 6297-98', 6307-08', 6312-13', 6326-27', 6354-55', 6383-84', 6393-94', 6413-15', 6424-25', 6431-32', 6487-88', 6516-17' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	7915
Sego	8438

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1107-34

API number: 4304739916

Well Location: QQ NWNE Section 34 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,640	1,680	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
(Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 9/26/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU37943

6. If Indian, Allottee or Tribe Name

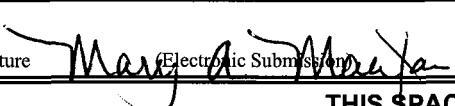
SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS8. Well Name and No.
CHAPITA WELLS UNIT 1107-349. API Well No.
43-047-3991610. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-55264. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T9S R23E NWNE 578FNL 2107FEL
39.99813 N Lat, 109.31112 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 12/1/2008.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #66852 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 02/02/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
FEB 09 2009

DIV. OF OIL, GAS & MINING